



中国认可
国际互认
检测
TESTING
CNAS L0220


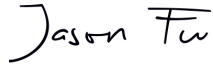
Test Report issued under the responsibility of:



Total Quality. Assured.

TEST REPORT IEC 62109-2 Safety of Power Converter for use in Photovoltaic Power Systems Part 2: Particular requirements for inverters	
Report Number	190912147GZU-002
Date of issue	08 Oct., 2019
Total number of pages	27 pages
Name of Testing Laboratory preparing the Report	Intertek Testing Services Shenzhen Ltd. Guangzhou Branch Block E, No.7-2 Guang Dong Software Science Park, Caipin Road, Guangzhou Science City, GETDD, Guangzhou, China
Applicant's name	EVOLVE ENERGY GROUP CO., LIMITED
Address	RM 702, 7/F FU FAI COMM CTR 27 HILLIER ST SHEUNG WAN, HK
Test specification:	
Standard	IEC/EN 62109-2:2011
Test procedure	LVD
Non-standard test method	N/A
Test Report Form No.	IEC62109_2B
Test Report Form(s) Originator	LCIE - Laboratoire Central des Industries Electriques
Master TRF	Dated 2016-11
Copyright © 2016 IEC System of Conformity Assessment Schemes for Electrotechnical Equipment and Components (IECEE System). All rights reserved. This publication may be reproduced in whole or in part for non-commercial purposes as long as the IECEE is acknowledged as copyright owner and source of the material. IECEE takes no responsibility for and will not assume liability for damages resulting from the reader's interpretation of the reproduced material due to its placement and context. If this Test Report Form is used by non-IECEE members, the IECEE/IEC logo and the reference to the CB Scheme procedure shall be removed. This report is not valid as a CB Test Report unless signed by an approved CB Testing Laboratory and appended to a CB Test Certificate issued by an NCB in accordance with IECEE 02.	
General disclaimer:	
The test results presented in this report relate only to the object tested. This report shall not be reproduced, except in full, without the written approval of the Issuing CB Testing Laboratory. The authenticity of this Test Report and its contents can be verified by contacting the NCB, responsible for this Test Report.	

Test item description	Solar Grid-tied Inverter			
Trade Mark				
Manufacturer	Same as applicant			
Model/Type reference	EVVO 10000TLG23P, EVVO 12000TLG23P, EVVO 15000TLG23P			
Ratings	Model	EVVO 10000TLG23P	EVVO 12000TLG23P	EVVO 15000TLG23P
	Max.PV voltage	1000 d.c.V		
	PV MPPT voltage range	160-960 d.c.V		
	Max.input current	21 /11 d.c.A		
	PV Isc	30/15 d.c.A		
	Max.output power	10000W	12000W	15000W
	Max.apparent power	11000VA	13200VA	16500VA
	Nominal output voltage	3/N/PE, 230 /400 a.cV		
	Max.output current	3x16.5 a.c.A	3x20.0 a.c.A	3x24.0 a.c.A
	Nominal output Frequency	50 Hz		
	Power factor range	0.8Leading – 0.8 lagging		
	Inverter technology	Non-isolated		
	Safety level	Class I		
	Ingress Protection	IP 65		
	Operation Ambient Temperature	-25°C - +60°C		
	Software Version	V0.21		

Responsible Testing Laboratory (as applicable), testing procedure and testing location(s):		
<input checked="" type="checkbox"/>	Testing Laboratory:	Intertek Testing Services Shenzhen Ltd. Guangzhou Branch
Testing location/ address		Block E, No.7-2 Guang Dong Software Science Park, Caipin Road, Guangzhou Science City, GETDD, Guangzhou, China
Tested by (name, function, signature).....		Tommy Zhong Technical Manager 
Approved by (name, function, signature)...		Jason Fu Technical Team Leader 
<hr/>		
<input type="checkbox"/>	Testing procedure: CTF Stage 1:	N/A
Testing location/ address		N/A
Tested by (name, function, signature).....		N/A
Approved by (name, function, signature)...		N/A
<hr/>		
<input type="checkbox"/>	Testing procedure: CTF Stage 2:	N/A
Testing location/ address		N/A
Tested by (name + signature).....		N/A
Witnessed by (name, function, signature) .		N/A
Approved by (name, function, signature)...		N/A
<hr/>		
<input type="checkbox"/>	Testing procedure: CTF Stage 3:	N/A
<input type="checkbox"/>	Testing procedure: CTF Stage 4:	N/A
Testing location/ address		N/A
Tested by (name, function, signature).....		N/A
Witnessed by (name, function, signature) .		N/A
Approved by (name, function, signature)...		N/A
Supervised by (name, function, signature) :		N/A

List of Attachments (including a total number of pages in each attachment): N/A	
Summary of testing:	
Tests performed (name of test and test clause): All applicable tests	Testing location: Intertek Testing Services Shenzhen Ltd. Guangzhou Branch Block E, No.7-2 Guang Dong Software Science Park, Caipin Road, Guangzhou Science City, GETDD, Guangzhou, China
Summary of compliance with National Differences (List of countries addressed): N/A	
<input checked="" type="checkbox"/> The product fulfils the requirements of IEC/EN 62109-2:2011	

Copy of marking plate:

The artwork below may be only a draft. The use of certification marks on a product must be authorized by the respective NCBs that own these marks.

EVO Solar Grid-tied Inverter		EVO Solar Grid-tied Inverter	
Model No:	EVO 10000TLG23P	Model No:	EVO 12000TLG23P
Max.DC Input Voltage	1000V	Max.DC Input Voltage	1000V
Operating MPPT Voltage Range	160~960V	Operating MPPT Voltage Range	160~960V
Max. Input Current	21A/11A	Max. Input Current	21A/11A
Max. PV Isc	30A/15A	Max. PV Isc	30A/15A
Nominal Grid Voltage	3/N/PE,230/400Vac	Nominal Grid Voltage	3/N/PE,230/400Vac
Max.Output Current	3x16.5A	Max.Output Current	3x20A
Nominal Grid Frequency	50/60Hz	Nominal Grid Frequency	50/60Hz
Nominal Output Power	10000W	Nominal Output Power	12000W
Max.Output Power	11000VA	Max.Output Power	13200VA
Power Factor	>0.99(adjustable+/-0.8)	Power Factor	>0.99(adjustable+/-0.8)
Ingress Protection	IP65	Ingress Protection	IP65
Operating Temperature Range	-25°C~ +60°C	Operating Temperature Range	-25°C~ +60°C
Protective Class	Class I	Protective Class	Class I
Topology	Non-isolated	Topology	Non-isolated
Made In China		Made In China	
Manufacturer : EVOLVE ENERGY GROUP CO., LIMITED		Manufacturer : EVOLVE ENERGY GROUP CO., LIMITED	
Address :RM 702, 7/F FU FAI COMM CTR 27 HILLIER ST SHEUNG WAN, HK		Address :RM 702, 7/F FU FAI COMM CTR 27 HILLIER ST SHEUNG WAN, HK	
Global Head Quarters 371 Sidco Industrial Estate Chennai 600098 India		Global Head Quarters 371 Sidco Industrial Estate Chennai 600098 India	
IEC62109-1,IEC62109-2,NB-T 32004		IEC62109-1,IEC62109-2,NB-T 32004	

EVVO

Solar Grid-tied Inverter

Model No:	EVVO 15000TLG23P
Max.DC Input Voltage	1000V
Operating MPPT Voltage Range	160~960V
Max. Input Current	21A/11A
Max. PV Isc	30A/15A
Nominal Grid Voltage	3/N/PE,230/400Vac
Max.Output Current	3x24A
Nominal Grid Frequency	50/60Hz
Nominal Output Power	15000W
Max.Output Power	16500VA
Power Factor	>0.99(adjustable+/-0.8)
Ingress Protection	IP65
Operating Temperature Range	-25°C~+60°C
Protective Class	Class I
Topology	Non-isolated

Made In China

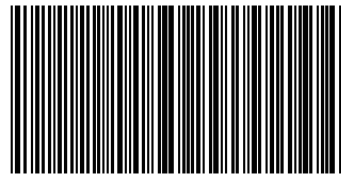
Manufacturer : EVOLVE ENERGY GROUP CO., LIMITED
 Address : RM 702, 7/F FU FAI COMM CTR 27 HILLIER ST
 SHEUNG WAN, HK

Global Head Quarters
 371 Sidco Industrial Estate
 Chennai 600098 India

IEC62109-1,IEC62109-2,NB-T 32004



S/N



9990123456789

Note:

1. The above markings are the minimum requirements required by the safety standard. For the final production samples, the additional markings which do not give rise to misunderstanding may be added.
2. Label is attached on the side surface of enclosure and visible after installation.

Test item particulars..... :	
Equipment mobility :	<input type="checkbox"/> movable <input type="checkbox"/> hand-held <input type="checkbox"/> stationary <input checked="" type="checkbox"/> fixed <input type="checkbox"/> transportable <input type="checkbox"/> for building-in
Connection to the mains :	<input type="checkbox"/> pluggable equipment <input type="checkbox"/> direct plug-in <input checked="" type="checkbox"/> permanent connection <input type="checkbox"/> for building-in
Enviromental category :	<input checked="" type="checkbox"/> outdoor <input type="checkbox"/> indoor unconditional <input type="checkbox"/> indoor conditional
Over voltage category Mains :	<input type="checkbox"/> OVC I <input type="checkbox"/> OVC II <input checked="" type="checkbox"/> OVC III <input type="checkbox"/> OVC IV
Over voltage category PV :	<input type="checkbox"/> OVC I <input checked="" type="checkbox"/> OVC II <input type="checkbox"/> OVC III <input type="checkbox"/> OVC IV
Mains supply tolerance (%)..... :	-90 / +110 %
Tested for power systems..... :	TN systems
IT testing, phase-phase voltage (V) :	- - -
Class of equipment..... :	<input checked="" type="checkbox"/> Class I <input type="checkbox"/> Class II <input type="checkbox"/> Class III <input type="checkbox"/> Not classified
Mass of equipment (kg)..... :	Approx. 25Kg for model EVVO 15000TLG23P Approx. 23.5Kg for model EVVO 10000TLG23P and model EVVO 12000TLG23P
Pollution degree..... :	Outside PD3; Inside PD2
IP protection class..... :	IP 65
..... :	
Possible test case verdicts:	
- test case does not apply to the test object	: N/A
- test object does meet the requirement.....	: P (Pass)
- test object does not meet the requirement	: F (Fail)
Testing :	
Date of receipt of test item :	12 Sep., 2019
Date (s) of performance of tests :	12 Sep., 2019 – 18 Sep., 2019
General remarks:	

"(See Enclosure #)" refers to additional information appended to the report.
 "(See appended table)" refers to a table appended to the report.

Throughout this report a comma / point is used as the decimal separator.

**This report is based on the report 190411091GZU-002, dated 18 Jun., 2019 and changes the applicant, trade mark and model name to apply for a new certificate.
 The model EVVO 10000TLG23P, EVVO 12000TLG23P, EVVO 15000TLG23P in this report are same as the model SOFAR 10000TL-G2, SOFAR 12000TL-G2, SOFAR 15000TL-G2 respectively in the report 190411091GZU-002, except the model name and the trade Mark.**

This report shall be used together with report No. 190912147GZU-001.

Manufacturer's Declaration per sub-clause 4.2.5 of IEC60384-14:

The application for obtaining a CB Test Certificate includes more than one factory location and a declaration from the Manufacturer stating that the sample(s) submitted for evaluation is (are) representative of the products from each factory has been provided

- Yes
- Not applicable

When differences exist; they shall be identified in the General product information section.

Name and address of factory (ies) : Dongguan SOFAR SOLAR Co., Ltd.
 1F-6F, Building E, No.1 JinQi Road, Bihu Industrial Park, Wulian Village, Fenggang Town, Dongguan City

General product information:

The unit is a three-phases non-isolated PV Grid-tied inverter, it can convert the high PV voltage to Grid voltage and feed into Grid network.

The unit is providing EMI filtering at the PV side and AC side. It does provide basic insulation from PV side to Grid.

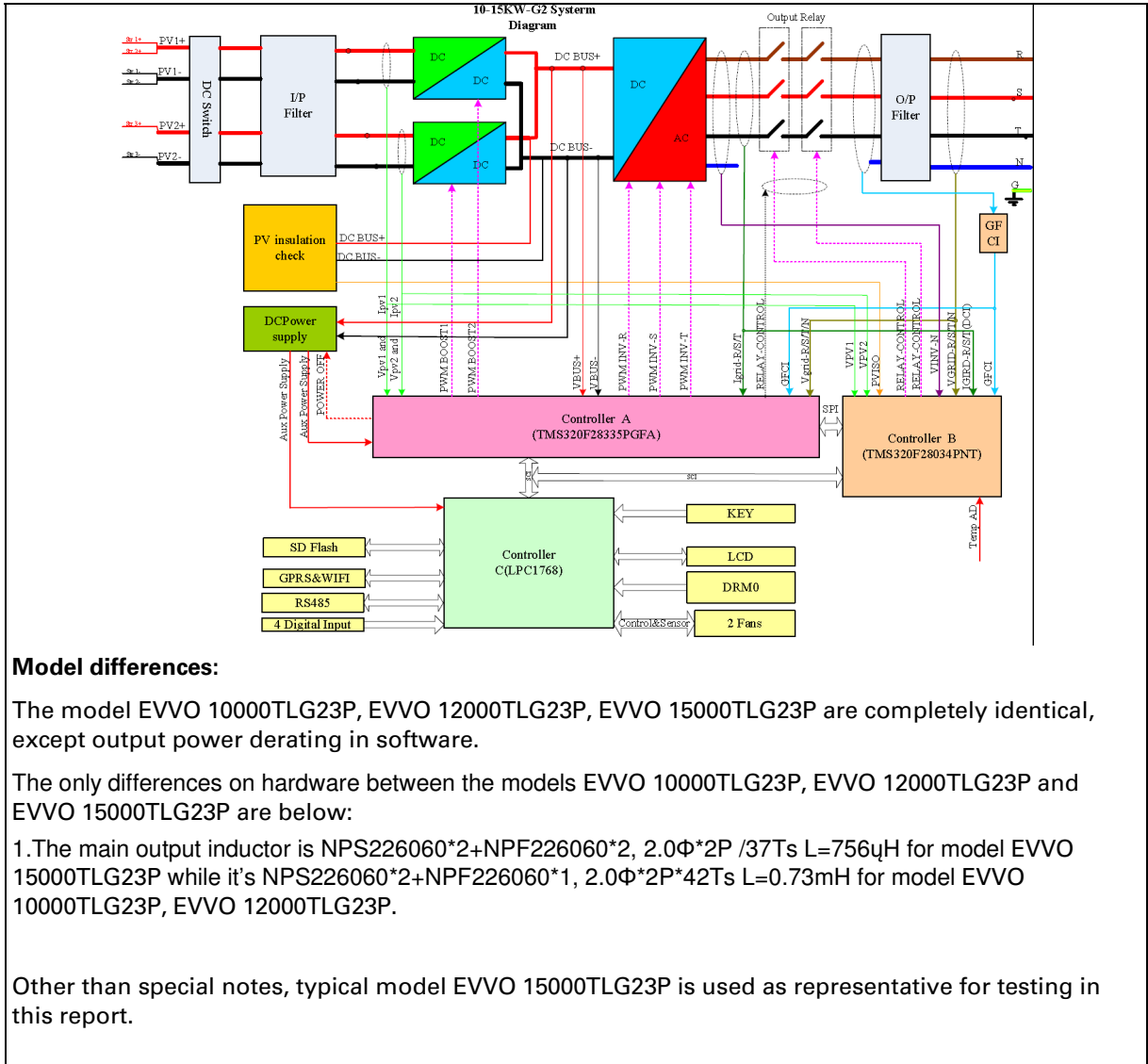
The unit has two controllers. The master controller A monitor the invert statue; measure the PV voltage and current, bus voltage, AC voltage, current, GFCI and frequency, also communicate with the slave controller B

The slave controller B monitor AC voltage, current, frequency, GFCI and communicate with the master controller A

The relays are designed to redundant structure that controlled by separately.

The master controller and slave controller are used together to control relay open or close, if the single fault on one controller, the other controller can be capable to open the relay, so that still providing safety means.

The topology diagram as following:



IEC 62109-2			
Clause	Requirement + Test	Result - Remark	Verdict
4	GENERAL TESTING REQUIREMENTS		P
4.4.4	Single fault conditions to be applied		P
4.4.4.15	Fault-tolerance of protection for grid-interactive inverters		P
4.4.4.15.1	Fault-tolerance of residual current monitoring according to 4.8.3.5: the residual current monitoring system operates properly	See appended table 4.4.4.15.1	P
	a)..- The inverter ceases to operate		P
	- Indicates a fault in accordance with §13.9		P
	- Disconnect from the mains		P
	- not re-connect after any sequence of removing and reconnecting PV power		P
	- not re-connect after any sequence of removing and reconnecting AC power		P
	- not re-connect after any sequence of removing and reconnecting both PV and AC power		P
	b)..- The inverter continues to operate		N/A
	- the residual current monitoring system operates properly under single fault condition		N/A
	- Indicates a fault in accordance with §13.9		N/A
	c)..- The inverter continues to operate regardless of loss of residual current monitoring functionality		N/A
	- not re-connect after any sequence of removing and reconnecting PV power		N/A
	- not re-connect after any sequence of removing and reconnecting AC power		N/A
	- not re-connect after any sequence of removing and reconnecting both PV and AC power		N/A
	- Indicates a fault in accordance with §13.9		N/A
4.4.4.15.2	Fault-tolerance of automatic disconnecting means	Two series relays in each line and may independent operation for each relay.	P
4.4.4.15.2.1	The means provided for automatic disconnection of a grid-interactive inverter from the mains shall:		P
	- disconnect all grounded current-carrying conductors from the mains	Disconnected all line conductors from the mains	P
	- disconnect all ungrounded current-carrying conductors from the mains		P
	- be such that with a single fault applied to the disconnection means or to any other location in the inverter, at least basic insulation or simple separation is maintained between the PV array and the mains when the disconnecting means is intended to be in the open state.	See appended table 4.4.4.15.2 Fault-tolerance of automatic disconnecting There are two relays in serial used as automatic disconnection means. Contact gap is >1.5 mm for each relay.	P
4.4.4.15.2.2	Design of insulation or separation complies with requirements of 7.3.7 of Part 1: report here Part 1 comment and verdict.	The automatic disconnection means is automatically checked before the inverter	P

IEC 62109-2			
Clause	Requirement + Test	Result - Remark	Verdict
		start operation	
4.4.4.15.2.3	For non-isolated inverter, automatic checking of the isolation provided by a disconnect means after single fault.	See appended test table 4.4.4.15.2 Fault-tolerance of automatic disconnecting.	P
	If the check fail: - any still-functional disconnection means shall be left in the open position		P
	- at least basic or simple separation shall be maintained between the PV input and the mains		P
	- the inverter shall not start operation		P
	- the inverter shall indicate a fault in accordance with 13.9	The screen shown error information.	P
4.4.4.16	A stand-alone inverter with a transfer switch to transfer AC loads from the mains or other AC bypass source to the inverter output:	No such transfer switch	N/A
	- shall continue to operate normally		N/A
	- shall not present a risk of fire as the result of an out-of-phase transfer		N/A
	- shall not present a risk of shock as the result of an out-of-phase transfer		N/A
	- And having control preventing switching: components for malfunctioning		N/A
4.4.4.17	Cooling system failure – Blanketing test No hazards according to the criteria of sub-clause 4.4.3 of Part 1 shall result from blanketing the inverter This test is not required for inverters restricted to use only in closed electrical operating areas.	See appended test table Cooling system failure – Blanketing test.	P
	Test stop condition: time duration value or stabilized temperature		P
4.7	ELECTRICAL RATINGS TESTS		P
4.7.4	Stand-alone Inverter AC output voltage and frequency		N/A
4.7.4.1	General		N/A
4.7.4.2	Steady state output voltage at nominal DC input The steady-state AC output voltage shall not be less than 90 % or more than 110 % of the rated nominal voltage with the inverter supplied with its nominal value of DC input voltage.		N/A
4.7.4.3	Steady state output voltage across the DC input range The steady-state AC output voltage shall not be less than 85 % or more than 110 % of the rated nominal voltage with the inverter supplied with any value within the rated range of DC input voltage.		N/A
4.7.4.4	Load step response of the output voltage at nominal DC input The AC output voltage shall not be less than 85 % or more than 110 % of the rated nominal voltage for more than 1,5 s after application or removal of a resistive load.		N/A
4.7.4.5	Steady state output frequency The steady-state AC output frequency shall not vary		N/A

IEC 62109-2			
Clause	Requirement + Test	Result - Remark	Verdict
	from the nominal value by more than +4 % or –6 %.		
4.7.5	Stand-alone inverter output voltage waveform		N/A
4.7.5.1	General		N/A
4.7.5.2	The AC output voltage waveform of a sinusoidal output stand-alone inverter shall have a total harmonic distortion (THD) not exceeding of 10 % and no individual harmonic at a level exceeding 6 %.		N/A
4.7.5.3	Non-sinusoidal output waveform requirements		N/A
4.7.5.3.1	General		N/A
4.7.5.3.2	The total harmonic distortion (THD) of the voltage waveform shall not exceed 40 %.		N/A
4.7.5.3.3	The slope of the rising and falling edges of the positive and negative half-cycles of the voltage waveform shall not exceed 10 V/μs measured between the points at which the waveform has a voltage of 10 % and 90 % of the peak voltage for that half-cycle.		N/A
4.7.5.3.4	The absolute value of the peak voltage of the positive and negative half-cycles of the waveform shall not exceed 1,414 times 110 % of the RMS value of the rated nominal AC output voltage.		N/A
4.7.5.4	Information requirements for non-sinusoidal waveforms The instructions provided with a stand-alone inverter not complying with 4.7.5.2 shall include the information in 5.3.2.6.		N/A
4.7.5.5	Output voltage waveform requirements for inverters for dedicated loads. For an inverter that is intended only for use with a known dedicated load, the following requirements may be used as an alternative to the waveform requirements in 4.7.5.2 to 4.7.5.3.		N/A
	The combination of the inverter and dedicated load shall be evaluated to ensure that the output waveform does not cause any hazards in the load equipment and inverter, or cause the load equipment to fail to comply with the applicable product safety standards.		N/A
	The inverter shall be marked with symbols 9 and 15 of Table C.1 of Part 1.		N/A
	The installation instructions provided with the inverter shall include the information in 5.3.2.13.		N/A
4.8	ADDITIONAL TESTS FOR GRID-INTERACTIVE INVERTERS		P
4.8.1	General requirements regarding inverter isolation and array grounding	Non-isolation inverter	N/A
	- Type of Array grounding supported		N/A
	- Inverter isolation		N/A
4.8.2	Array insulation resistance detection for inverters for ungrounded and functionally grounded arrays	(See attached table)	P
4.8.2.1	Array insulation resistance detection for inverters for ungrounded arrays		P
	Inverter shall have means to measure DC insulation resistance from PV input (array) to ground before starting		P

IEC 62109-2			
Clause	Requirement + Test	Result - Remark	Verdict
	operation		
	Or Inverter shall be provided with instruction in accordance with 5.3.2.11.	The inverter can measure DC insulation resistance from PV input array to ground before starting operation	N/A
	Measured DC insulation resistance:		P
	Inverter measurement circuit shall be capable of detecting insulation resistance below the limit value $R = V_{max}/30mA$ under normal conditions		P
	Inverter measurement circuit shall be capable of detecting insulation resistance below the limit value $R = V_{max}/30mA$ with ground fault in the PV array		P
	Isolated inverters shall indicate a fault if the insulation resistance is less than the limit value		N/A
	Isolated inverter fault indication maintained until insulation resistance has recovered to a value higher than the limit value		N/A
	Non-isolated inverters, or inverters with isolation not complying with the leakage current limits in the minimum inverter isolation requirements in Table 30:		P
	- shall indicate a fault in accordance with 13.9		P
	- shall not connect to the mains		P
4.8.2.2	Array insulation resistance detection for inverters for functionally grounded arrays		N/A
	a-1)The value of the total resistance, including the intentional resistance for array functional grounding, the expected insulation resistance of the array to ground, and the resistance of any other networks connected to ground (for example measurement networks) must not be lower than $R = (V_{MAX PV}/30 mA)$ ohms.		N/A
	a-2) The installation instructions shall include the information required in 5.3.2.12.		N/A
	b-1) As an alternative to a), or if a resistor value lower than in a) is used, the inverter shall incorporate means to detect, during operation, if the total current through the resistor and any networks (for example measurement networks) in parallel with it, exceeds the residual current values and times in Table 31		N/A
	b-2) Inverter shall either disconnect the resistor or limit the current by other means		N/A
	b-3) If the inverter is a non-isolated inverter, or has isolation not complying with the leakage current limits in the minimum inverter isolation requirements in Table 30, it shall also disconnect from the mains.		N/A
	c) The inverter shall have means to measure the DC insulation resistance from the PV input to ground before starting operation, in accordance with 4.8.2.1.		N/A
4.8.3	Array residual current detection		P
4.8.3.1	General		P
4.8.3.2	30 mA touch current type test for isolated inverters		N/A
4.8.3.3	Fire hazard residual current type test for isolated inverters		N/A

IEC 62109-2			
Clause	Requirement + Test	Result - Remark	Verdict
4.8.3.4	Protection by application of RCD's	Integrated RCM inside PCE	P
	- The requirement for additional protection in 4.8.3.1 can be met by provision of an RCD with a residual current setting of 30 mA, located between the inverter and the mains..		P
	- The selection of the RCD type to ensure compatibility with the inverter must be made according to rules for RCD selection in Part 1.		P
	- The RCD provided integral to the inverter, or		P
	- The RCD provided by the installer if details of the rating, type, and location for the RCD are given in the installation instructions per 5.3.2.9.		N/A
4.8.3.5	Protection by residual current monitoring		P
4.8.3.5.1	General		P
	Where required by Table 30, the inverter shall provide residual current monitoring that functions whenever the inverter is connected to the mains with the automatic disconnection means closed.		P
	The residual current monitoring means shall measure the total (both a.c. and d.c. components) RMS current.		P
	As indicated in Table 30 for different inverter types, array types, and inverter isolation levels, detection may be required for excessive continuous residual current, excessive sudden changes in residual current, or both, according to the following limits:		P
	a) Continuous residual current: The inverter shall disconnect within 0,3 s and indicate a fault in accordance with 13.9 if the continuous residual current exceeds:		P
	- maximum 300 mA for inverters with continuous output power rating ≤ 30 kV;		P
	- maximum 10 mA per kVA of rated continuous output power for inverters with continuous output power rating > 30 kVA.		N/A
	The inverter may attempt to re-connect if the array insulation resistance meets the limit in 4.8.2.		P
	b) Sudden changes in residual current: The inverter shall disconnect from the mains within the time specified in Table 31		P
	The inverter indicates a fault in accordance with 13.9, if a sudden increase in the RMS residual current is detected exceeding the value in the table.		P
	The inverter may attempt to re-connect if the array insulation resistance meets the limit in 4.8.2.		P
4.8.3.5.2	Test for detection of excessive continuous residual current: test repeated 5 times and time to disconnect shall not exceed 0,3 s.	See appended test table 4.8.3.5.2 Test for detection of excessive continuous residual current	P
4.8.3.5.3	Test for detection of sudden changes in residual current repeated 5 times and each of the 5 results shall not exceed the time limit indicated in for each row (30mA, 60mA and 150mA) of Table 31.		P

IEC 62109-2			
Clause	Requirement + Test	Result - Remark	Verdict
4.8.3.6	Systems located in closed electrical operating areas		N/A
	The protection against shock hazard is not required if the installation information provided with the inverter indicates the restriction for use in a closed electrical operating area, and		N/A
	Installation information indicates what forms of shock hazard protection are and are not provided integral to the inverter, in accordance with 5.3.2.7.		N/A
	The inverter shall be marked as in 5.2.2.6.		N/A
5	MARKING AND DOCUMENTATION		P
5.1	Marking		P
5.1.4	Equipment ratings		P
	PV input ratings:	See below	P
	- Vmax PV (absolute maximum) (d.c. V)	1000 d.c. V	P
	- Isc PV (absolute maximum) (d.c. A)		P
	a.c. output ratings:		P
	- Voltage (nominal or range) (a.c. V)		P
	- Current (maximum continuous) (a.c. A)		P
	- Frequency (nominal or range) (Hz)	50Hz	P
	- Power (maximum continuous) (W or VA)		P
	- Power factor range	0.80 lead-0.80 lag	P
	a.c input ratings:		N/A
	- Voltage (nominal or range) (a.c. V)		N/A
	- Current (maximum continuous) (a.c. A)		N/A
	- Frequency (nominal or range) (Hz)		N/A
	d.c input (other than PV) ratings:		N/A
	- Voltage (nominal or range) (d.c. V)		N/A
	- Current (maximum continuous) (d.c. A)		N/A
	d.c. output ratings:		N/A
	- Voltage (nominal or range) (d.c. V)		N/A
	- Current (maximum continuous) (d.c. A)		N/A
	Protective class (I or II or III)	Class I	P
	Ingress protection (IP) rating per part 1	IP 65	P
	An inverter that is adjustable for more than one nominal output voltage shall be marked to indicate the particular voltage for which it is set when shipped from the factory.		N/A
5.2	Warning markings		P
5.2.2	Content for warning markings		P
5.2.2.6	Inverters for closed electrical operating areas		N/A
	Where required by 4.8.3.6, an inverter not provided with full protection against shock hazard on the PV array shall be marked with a warning that the inverter is only for use in a closed electrical operating area, and referring to the installation instructions.		N/A
5.3	Documentation		P
5.3.2	Information related to installation		P

IEC 62109-2			
Clause	Requirement + Test	Result - Remark	Verdict
5.3.2.1	Ratings. Subclause 5.3.2 of Part 1 requires the documentation to include ratings information for each input and output. For inverters this information shall be as in Table 33 below. Only those ratings that are applicable based on the type of inverter are required.		P
	PV input quantities :		P
	- Vmax PV (absolute maximum) (d.c. V)		P
	- PV input operating voltage range (d.c. V)		P
	- Maximum operating PV input current (d.c. A)		P
	- Isc PV (absolute maximum) (d.c. A)		P
	- Isc PV (absolute maximum) (d.c. A)		P
	- Max. inverter backfeed current to the array (a.c. or d.c. A)		P
	a.c. output quantities:		P
	- Voltage (nominal or range) (a.c. V)		P
	- Current (maximum continuous) (a.c. A)		P
	- Current (inrush) (a.c. A, peak and duration)		P
	- Frequency (nominal or range) (Hz)		P
	- Power (maximum continuous) (W or VA)		P
	- Power factor range		P
	- Maximum output fault current (a.c. A, peak and duration or RMS)		P
	- Maximum output overcurrent protection (a.c. A)		P
	a.c. input quantities:		N/A
	- Voltage (nominal or range) (a.c. V)		N/A
	- Current (maximum continuous) (a.c. A)		N/A
	- Current (inrush) (a.c. A, peak and duration)		N/A
	- Frequency (nominal or range) (Hz)		N/A
	d.c input (other than PV) quantities:		N/A
	- Voltage (nominal or range) (d.c. V)		N/A
	- Nominal battery voltage (d.c. V)		N/A
	- Current (maximum continuous) (d.c. A)		N/A
	d.c. output quantities:		N/A
	- Voltage (nominal or range) (d.c. V)		N/A
	- Nominal battery voltage (d.c. V)		N/A
	- Current (maximum continuous) (d.c. A)		N/A
	Protective class (I or II or III)		P
	Ingress protection (IP) rating per part 1		P
5.3.2.2	Grid-interactive inverter setpoints		P
	For a grid-interactive unit with field adjustable trip points, trip times, or reconnect times, the presence of such controls, the means for adjustment, the factory default values, and the limits of the ranges of adjustability shall be provided in the documentation for the PCE or in other format such as on a website. Provided solution:		P
	The setting of field adjustable setpoints shall be accessible from the PCE		P
5.3.2.3	Transformers and isolation		N/A

IEC 62109-2			
Clause	Requirement + Test	Result - Remark	Verdict
	whether an internal isolation transformer is provided, and if so, what level of insulation (functional, basic, reinforced, or double) is provided by that transformer. The instructions shall also indicate what the resulting installation requirements are regarding such things as earthing or not earthing the array, providing external residual current detection devices, etc.		N/A
	An inverter shall be provided with information to the installer regarding:		N/A
	- providing of internal isolation transformer		N/A
	- the level of insulation (functional, basic, reinforced, or double)		N/A
	The instructions shall also indicate what the resulting installation requirements are regarding:		N/A
	- earthing or not earthing the array		N/A
	- providing external residual current detection devices		N/A
	- requiring an external isolation transformer,		N/A
5.3.2.4	Transformers required but not provided		N/A
	An inverter that requires an external isolation transformer not provided with the unit, shall be provided with instructions that specify, and for the external isolation transformer with which it is intended to be used:		N/A
	- the configuration type		N/A
	- electrical ratings		N/A
	- environmental ratings		N/A
5.3.2.5	PV modules for non-isolated inverters		P
	Non-isolated inverters shall be provided with installation instructions that require PV modules that have an IEC 61730 Class A rating		P
	If the maximum AC mains operating voltage is higher than the PV array maximum system voltage then the instructions shall require PV modules that have a maximum system voltage rating based upon the AC mains voltage.		N/A
5.3.2.6	Non-sinusoidal output waveform information		N/A
	The instruction manual for a stand-alone inverter not complying with 4.7.5.2 shall include a warning that:		N/A
	- the waveform is not sinusoidal,		N/A
	- some loads may experience increased heating,		N/A
	- the user should consult the manufacturers of the intended load equipment before operating that load with the inverter		N/A
	The inverter manufacturer shall provide information regarding:		N/A
	- what types of loads may experience increased heating		N/A
	- recommendations for maximum operating times with such loads		N/A
	The inverter manufacturer shall specify for the waveforms as determined by the testing in 4.7.5.3.2 through 4.7.5.3.4.:		N/A
	- THD		N/A
	- slope		N/A
	- peak voltage		N/A
5.3.2.7	Systems located in closed electrical operating areas		N/A

IEC 62109-2			
Clause	Requirement + Test	Result - Remark	Verdict
	Where required by 4.8.3.6, an inverter not provided with full protection against shock hazard on the PV array shall be provided with installation instructions:		N/A
	- requiring that the inverter and the array must be installed in closed electrical operating areas		N/A
	- indicating which forms of shock hazard protection are and are not provided integral to the inverter (for example the RCD, isolation transformer complying with the 30 mA touch current limit, or residual current monitoring for sudden changes)		N/A
5.3.2.8	Stand-alone inverter output circuit bonding		N/A
	Where required by 7.3.10, the documentation for an inverter shall include the following:		N/A
	- if output circuit bonding is required but is not provided integral to the inverter, the required means shall be described in the installation instructions, including which conductor is to be bonded and the required current carrying capability or cross-section of the bonding means;		N/A
	- if the output circuit is intended to be floating, the documentation for the inverter shall indicate that the output is floating.		N/A
5.3.2.9	Protection by application of RCD's	Integrated RCM used inside	N/A
	Where the requirement for additional protection in 4.8.3.1 is met by requiring an RCD that is not provided integral to the inverter, as allowed by 4.8.3.4, the installation instructions shall state the need for the RCD,.		N/A
	and shall specify its rating, type, and required circuit location		N/A
5.3.2.10	Remote indication of faults		P
	The installation instructions shall include an explanation of how to properly make connections to (where applicable), and use, the electrical or electronic fault indication required by 13.9.	The instructions are specified "Warning List" of the product manual.	P
5.3.2.11	External array insulation resistance measurement and response	Integrated resistance measurement inside	N/A
	The installation instructions for an inverter for use with ungrounded arrays that does not incorporate all the aspects of the insulation resistance measurement and response requirements in 4.8.2.1, must include:		N/A
	- for isolated inverters: an explanation of what aspects of array insulation resistance measurement and response are not provided, and		N/A
	- an instruction to consult local regulations to determine if any additional functions are required or not;		N/A
	- for non-isolated inverters: an explanation of what external equipment must be provided in the system, and		N/A
	- what the setpoints and response implemented by that equipment must be, and:		N/A
	- how that equipment is to be interfaced with the rest of the system.		N/A
5.3.2.12	Array functional grounding information		N/A

IEC 62109-2			
Clause	Requirement + Test	Result - Remark	Verdict
	Where approach a) of 4.8.2.2 is used, the installation instructions for the inverter shall include all of the following:		N/A
	a) the value of the total resistance between the PV circuit and ground integral to the inverter		N/A
	b) the minimum array insulation resistance to ground that system designer or installer must meet when selecting the PV panel and system design, based on the minimum value that the design of the PV functional grounding in the inverter was based on		N/A
	c) the minimum value of the total resistance $R = V_{MAX} PV/30 \text{ mA}$ that the system must meet, with an explanation of how to calculate the total		N/A
	d) a warning that there is a risk of shock hazard if the total minimum resistance requirement is not met.		N/A
5.3.2.13	Stand-alone inverters for dedicated loads		N/A
	Where the approach of 4.7.5.5 is used, the installation instructions for the inverter shall include a warning that the inverter is only to be used with the dedicated load for which it was evaluated, and shall specify the dedicated load.		N/A
5.3.2.14	Identification of firmware version(s)		P
	An inverter utilizing firmware for any protective functions shall provide means to identify the firmware version.		P
	This can be a marking, but the information can also be provided by a display panel, communications port or any other type of user interface.....	The firmware version is displayed on LCD display panel and disclosed by communication interface.	P
7	PROTECTION AGAINST ELECTRIC SHOCK AND ENERGY HAZARDS		P
7.3	Protection against electric shock		P
7.3.10	Additional requirements for stand-alone inverters		N/A
	One circuit conductor bonded to earth to create a grounded conductor and an earthed system.		N/A
	The means used to bond the grounded conductor to protective earth provided within the inverter or as part of the installation		N/A
	If not provided integral to the inverter, the required means shall be described in the installation instructions as per 5.3.2.8.		N/A
	The means used to bond the grounded conductor to protective earth shall comply with the requirements for protective bonding in Part 1,		N/A
	If the bond can only ever carry fault currents in stand-alone mode, the maximum current for the bond is determined by the inverter maximum output fault current.		N/A
	Output circuit bonding arrangements shall ensure that in any mode of operation, the system only has the grounded circuit conductor bonded to earth in one place at a time..		N/A

IEC 62109-2			
Clause	Requirement + Test	Result - Remark	Verdict
	Switching arrangements may be used, in which case the switching device used is to be subjected to the bond impedance test along with the rest of the bonding path		N/A
	Inverters intended to have a circuit conductor bonded to earth shall not impose any normal current on the bond except for leakage current.		N/A
	Outputs that are intentionally floating with no circuit conductor bonded to ground, must not have any voltages with respect to ground that are a shock hazard in accordance with Clause 7 of Parts 1 and 2.		N/A
	The documentation for the inverter shall indicate that the output is floating as per 5.3.2.8.		N/A
7.3.11	Functionally grounded arrays		N/A
	All PV conductors in a functionally grounded array shall be treated as being live parts with respect to protection against electric shock.		N/A
9	PROTECTION AGAINST FIRE HAZARDS		P
9.3	Short-circuit and overcurrent protection		P
9.3.4	Inverter backfeed current onto the array		P
	The backfeed current testing and documentation requirements in Part 1 apply, including but not limited to the following.		P
	Inverter backfeed current onto the PV array maximum value.....		P
	This inverter backfeed current value shall be provided in the installation instructions regardless of the value of the current, in accordance with Table 33.	No backfeed current that can flow out of the inverter PV input terminals.	P
13	PHYSICAL REQUIREMENTS		P
13.9	Fault indication		P
	Where this Part 2 requires the inverter to indicate a fault, both of the following shall be provided:		P
	a) a visible or audible indication, integral to the inverter, and detectable from outside the inverter, and		P
	b) an electrical or electronic indication that can be remotely accessed and used.		P
	The installation instructions shall include information regarding how to properly make connections (where applicable) and use the electrical or electronic means in b) above, in accordance with 5.3.2.10.		P

IEC 62109-2						
Clause	Requirement + Test				Result - Remark	Verdict
4.4.4	TABLE: Single fault condition to be applied					P
	Ambient temperature (°C)				25	—
	Power source for EUT: Manufacturer, model/type, output rating				--	—
4.4.4.15.1	Fault-tolerance of residual current monitoring					
Component No.	Fault	Supply voltage (V)	Test time	Fuse #	Fuse current (A)	Observation
GFCI monitoring	Short before start	Input 850Vdc Output 230Vac	3min	--	--	PCE can't connect to grid, fault message: "Error: ID12". No hazard
GFCI monitoring GFCI1 PIN3-PIN4	Short before start	Input 850Vdc Output 230Vac	3min	--	--	PCE connect to grid, fault message: "Error: ID12". No hazard.
R201	Short before start	Input 850Vdc Output 230Vac	3min	--	--	LCD displays 'ID52'. Recoverable. No hazard, no damaged.
R214	Short before start	Input 850Vdc Output 230Vac	3min	--	--	LCD displays 'ID52'. Recoverable. No hazard, no damaged.
Q25 pin1-2	Short before start	Input 850Vdc Output 230Vac	3min	--	--	LCD displays 'ID52'. Recoverable. No hazard, no damaged.
Check that the residual current monitoring operates properly					Yes	
Supplementary information:						

IEC 62109-2							
Clause	Requirement + Test					Result - Remark	Verdict
4.4.4	TABLE: Single fault condition to be applied						P
	Ambient temperature (°C)					25	—
	Power source for EUT: Manufacturer, model/type, output rating					--	—
4.4.4.15.2	Fault-tolerance of automatic disconnecting means						
Component No.	Fault	Supply voltage (V)	Test time	Fuse #	Fuse current (A)	Observation	
RL1 Pin3-4	Short before start	Input 850Vdc Output 230Vac	3min	--	--	The EUT cannot start, LCD displays "ID55". Recoverable. No hazard, no damaged.	
RL3 Pin3-4	Short before start	Input 850Vdc Output 230Vac	3min	--	--	The EUT cannot start, LCD displays "ID55". Recoverable. No hazard, no damaged.	
RL5 Pin3-4	Open before start	Input 850Vdc Output 230Vac	3min	--	--	The EUT cannot start, LCD displays "ID55". Recoverable. No hazard, no damaged.	
RL6	Short before start	Input 850Vdc Output 230Vac	3min	--	--	The EUT cannot start, LCD displays "ID55". Recoverable. No hazard, no damaged.	
RL4	Short before start	Input 850Vdc Output 230Vac	3min	--	--	The EUT cannot start, LCD displays "ID55". Recoverable. No hazard, no damaged.	
Check that the relays fulfil the basic insulation or simple separation based on the PV circuit working voltage.					There are two relays in serial used as automatic disconnection means. Contact gap is >1.5 mm for each relay.		
Each active phase can be switched. (L and N)					Yes		
Supplementary information:							

IEC 62109-2			
Clause	Requirement + Test	Result - Remark	Verdict
4.4.4.17	Cooling system failure – Blanketing test		P
	Test voltage (Vdc)	500	—
	Test current (Idc)	30.6	—
	Test voltage (Vac)	230	—
	Test current (Iac)	21.7	—
	t _{amb1} (°C)	58.1	—
	t _{amb2} (°C)	58.3	—
maximum temperature T of part/at::		T (°C)	T _{max} (°C)
Ambient temp.		58.3	--
Enclosure (Top)		64.3	90
Enclosure (Side)		62.1	90
LCD panel		61.4	90
Enclosure (Bottom)		82.3	90
Mounting surface		81.8	90
Supplementary information:			

4.7.4	TABLE: Steady state Inverter AC output voltage and frequency		N/A
	Nominal DC input (V)		
	Nominal output AC voltage (V) :		
AC output U (V)	Frequency (Hz)	Condition/status	Comments
Supplementary information:			

IEC 62109-2					
Clause	Requirement + Test			Result - Remark	Verdict
4.8.2	TABLE: Array insulation resistance detection for inverters for ungrounded and functionally grounded arrays				P
4.8.2.1	Array insulation resistance detection for inverters for ungrounded arrays				P
DC Voltage below minimum operating voltage (V)	DC Voltage for inverter begin operation (V)	Resistance between ground and PV input terminal (Ω)	Required Insulation resistance $R = (V_{MAX\ PV} / 30mA)$ (Ω)	Result	
DC+					
160V	180V	30.0kohm	33.33kohm	The PV inverter cannot start-up. Error message: "ID56"	
160V	180V	30.0kohm	33.33kohm	The PV inverter cannot start-up. Error message: "ID56"	
160V	180V	30.0kohm	33.33kohm	The PV inverter cannot start-up. Error message: "ID56"	
160V	180V	30.0kohm	33.33kohm	The PV inverter cannot start-up. Error message: "ID56"	
160V	180V	30.0kohm	33.33kohm	The PV inverter cannot start-up. Error message: "ID56"	
DC-					
160V	180V	30.0kohm	33.33kohm	The PV inverter cannot start-up. Error message: "ID56"	
160V	180V	30.0kohm	33.33kohm	The PV inverter cannot start-up. Error message: "ID56"	
160V	180V	30.0kohm	33.33kohm	The PV inverter cannot start-up. Error message: "ID56"	
160V	180V	30.0kohm	33.33kohm	The PV inverter cannot start-up. Error message: "ID56"	

IEC 62109-2				
Clause	Requirement + Test		Result - Remark	Verdict
160V	180V	30.0kohm	33.33kohm	The PV inverter cannot start-up. Error message: "ID56"
<p>Note:</p> <p>For isolated inverters, shall indicate a fault in accordance with 13.9 (operation is allowed); the fault indication shall be maintained until the array insulation resistance has recovered to a value higher than the limit above</p> <p>For non-isolated inverters, or inverters with isolation not complying with the leakage current limits in the minimum inverter isolation requirements in Table 30, shall indicate a fault in accordance with 13.9, and shall not connect to the mains; the inverter may continue to make the measurement, may stop indicating a fault and may connect to the mains if the array insulation resistance has recovered to a value higher than the limit above.</p> <p>It is not required to test all PV input terminals if analysis of the design indicates that one or more terminals can be expected to have the same result, for example where multiple PV string inputs are in parallel.</p> <p>Supplementary information:</p>				

4.8.3.2	TABLE: 30mA touch current type test for isolated inverters		N/A
Condition	Current (mA)	Limit (30mA)	
DC+ to PE			
DC- to PE			
<p>Supplementary information:</p> <p>The touch current measurement circuit of IEC 60990, Figure 4 is connected from each terminal of the array to ground, one at a time.</p>			

4.8.3.3	TABLE: Fire hazard residual current type test for isolated inverters		N/A
Condition	Current (mA)	Limit (300mA or 10mA per kVA)	
DC+ to PE			
DC- to PE			
<p>Supplementary information:</p>			

4.8.3.5	TABLE: Protection by residual current monitoring		P
Test conditions:	Output power (kVA) : 15.0 Input voltage (V _{DC}): 850 Frequency (Hz):50 Output AC Voltage (V _{AC}):230		
4.8.3.5.2	Test for detection of excessive continuous residual current		P
Fault Current (mA)		Disconnection time (ms)	
Measured Fault Current	Limit 300mA for output power ≤ 30 kVA 10mA per kVA for output power >	Measured Disconnection time	Limit

IEC 62109-2			
Clause	Requirement + Test	Result - Remark	Verdict
	30 kVA		
	+ PV to N:		
221 mA	300	264.0	300
220 mA	300	250.0	300
219 mA	300	250.0	300
221 mA	300	252.0	300
220 mA	300	230.0	300
	- PV to N:		
228 mA	300	220.0	300
230 mA	300	222.0	300
229 mA	300	228.0	300
231 mA	300	246.0	300
228 mA	300	256.0	300
<p>Note:</p> <ul style="list-style-type: none"> – maximum 300mA for inverters with continuous output power rating ≤ 30 kVA; – maximum 10mA per kVA of rated continuous output power for inverters with continuous output power rating > 30 kVA. <p>This test shall be repeated 5 times, and for all 5 tests the time to disconnect shall not exceed 0,3s. The test is repeated for each PV input terminal. It is not required to test all PV input terminals if analysis of the design indicates that one or more terminals can be expected to have the same result, for example where multiple PV string inputs are in parallel.</p>			
Supplementary information:			

4.8.3.5.3	TABLE: Test for detection of sudden changes in residual current	P
	+PV to N	
Limit (mA)	U_N	Limit (ms)
	Disconnection time (ms)	
30	221.0	300
30	228.0	300
30	222.5	300
30	231.0	300
30	227.1	300
60	132.0	150
60	132.0	150
60	130.4	150
60	133.4	150
60	133.2	150
150	35.2	40
150	34.6	40
150	36.2	40
150	35.6	40
150	34.2	40

IEC 62109-2			
Clause	Requirement + Test	Result - Remark	Verdict
-PV to N			
Limit (mA)	U_N		Limit (ms)
	Disconnection time (ms)		
30	220.8		300
30	216.2		300
30	224.8		300
30	226.4		300
30	221.4		300
60	132.6		150
60	131.2		150
60	131.4		150
60	134.0		150
60	132.6		150
150	34.4		40
150	33.4		40
150	34.2		40
150	35.4		40
150	34.8		40
<p>Note: The capacitive current is raised until disconnection. Test condition: $I_c + 30/60/150\text{mA} \leq I_{c\text{max}}$. R_1 is set that 30/60/150mA Flow and switch S is closed.</p>			
Supplementary information:			

(End of Report)